

Day Ahead Electricity Market-Greek Bidding Zone

Week 39

19/09/2022

25/09/2022

MCP

385.65 €/MWh

St. Deviation

72.49

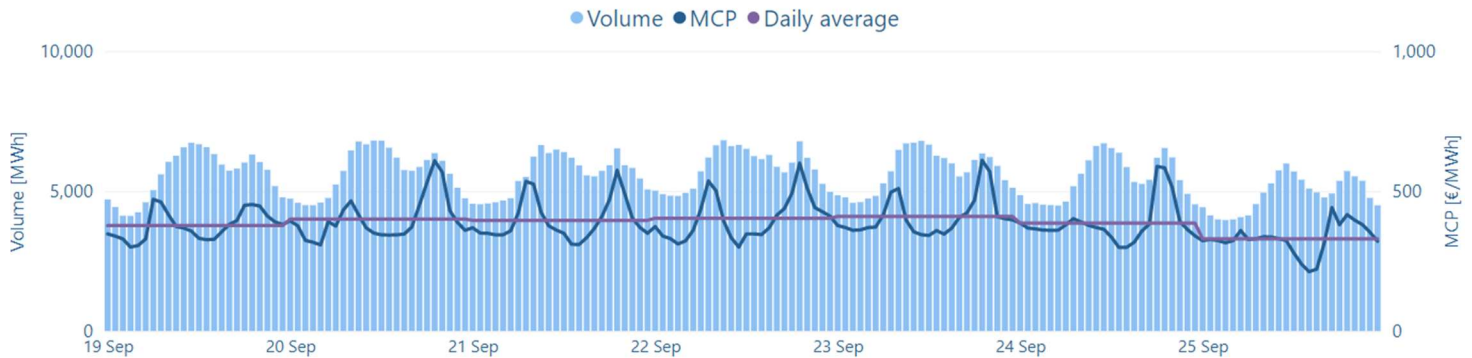
Volume

930 GWh

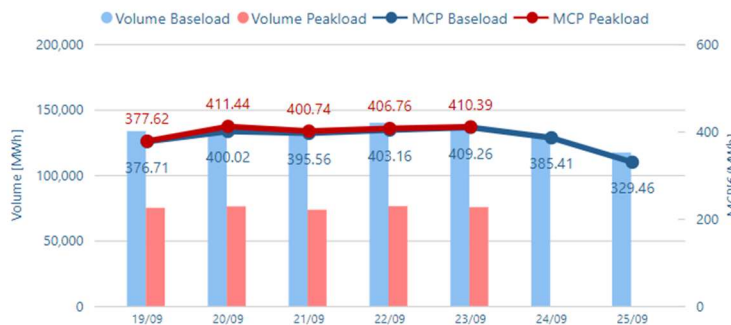
Value

362.1 M€

Hourly MCP & Volume



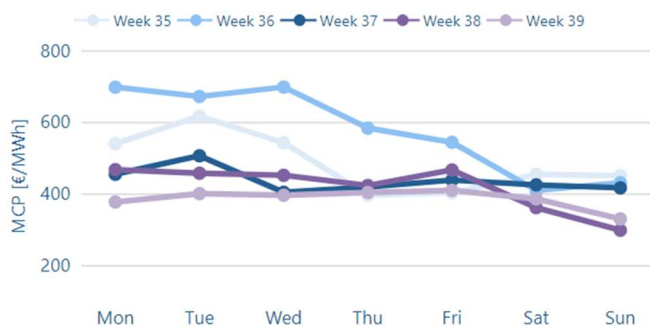
Daily MCP & Volume



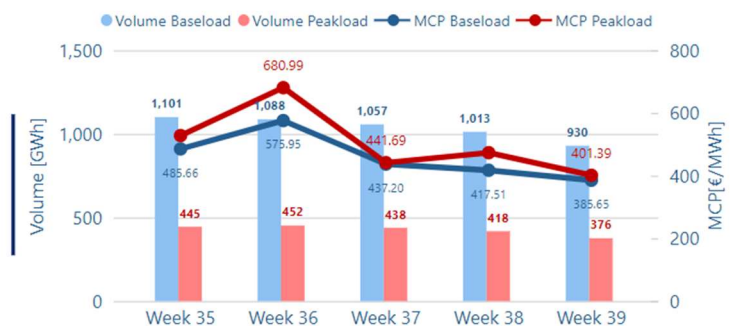
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
19/09	376.71	377.62	133,590	74,990
20/09	400.02	411.44	136,250	76,071
21/09	395.56	400.74	134,284	73,499
22/09	403.16	406.76	139,960	76,255
23/09	409.26	410.39	137,465	75,465
24/09	385.41		130,844	
25/09	329.46		117,266	

MCP per Weekday



Weekly MCP & Volume



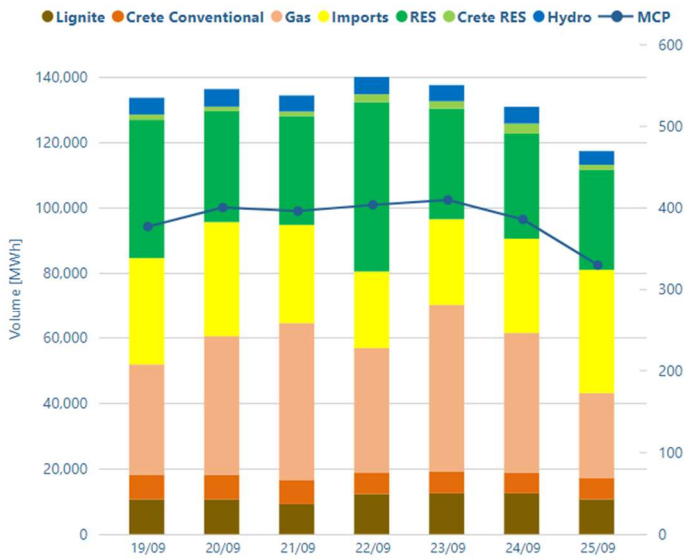
Day Ahead Electricity Market-Greek Bidding Zone

Week 39

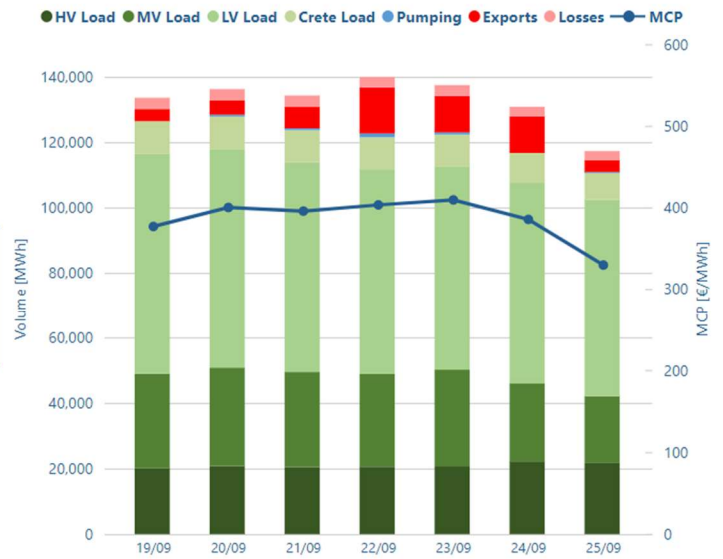
19/09/2022

25/09/2022

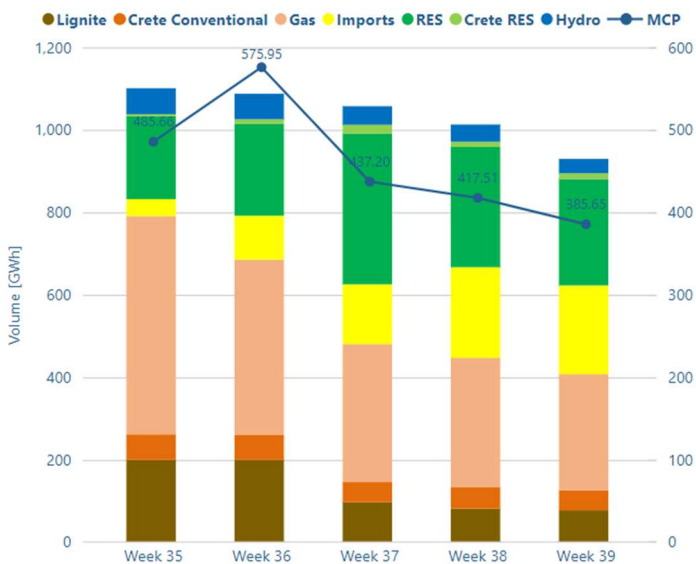
Daily Supply Mix



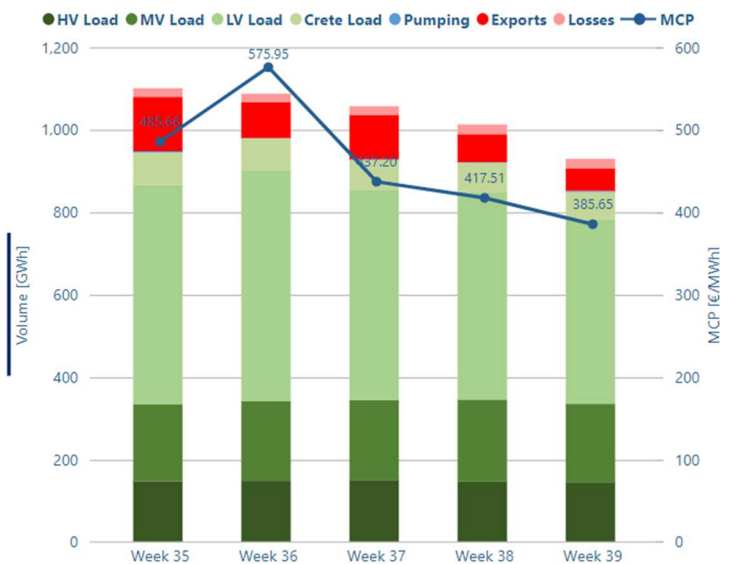
Daily Demand Mix



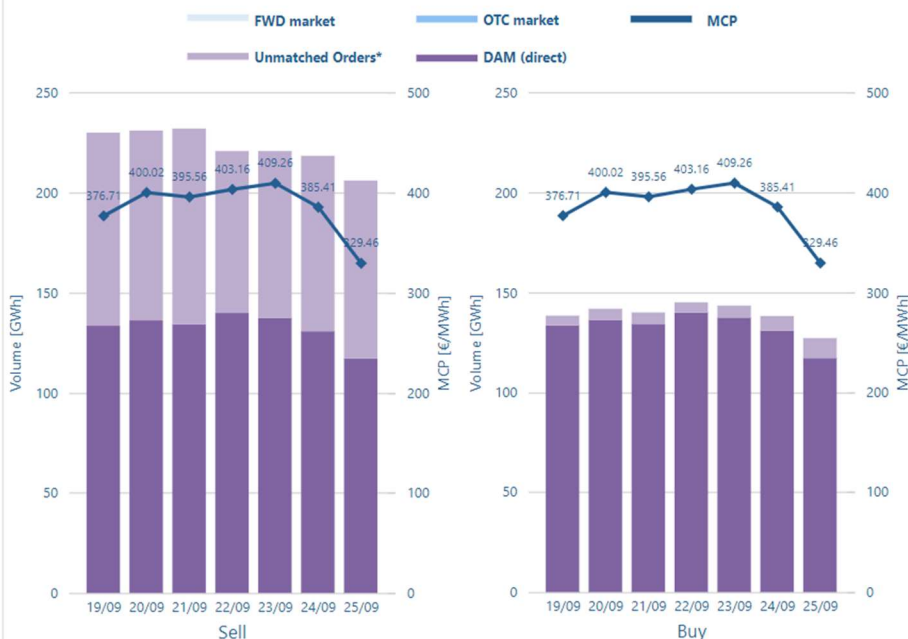
Weekly Supply Mix



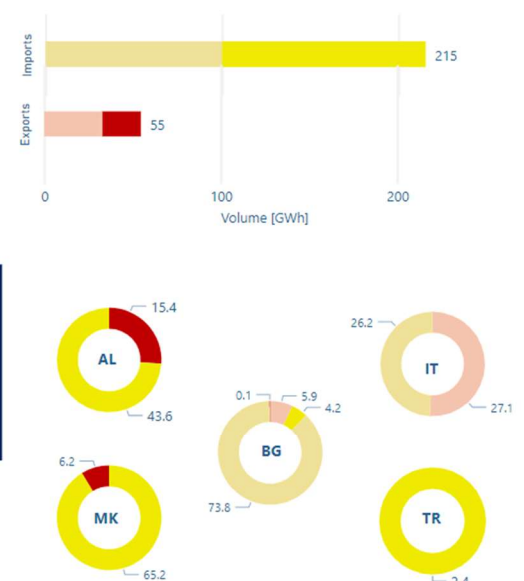
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

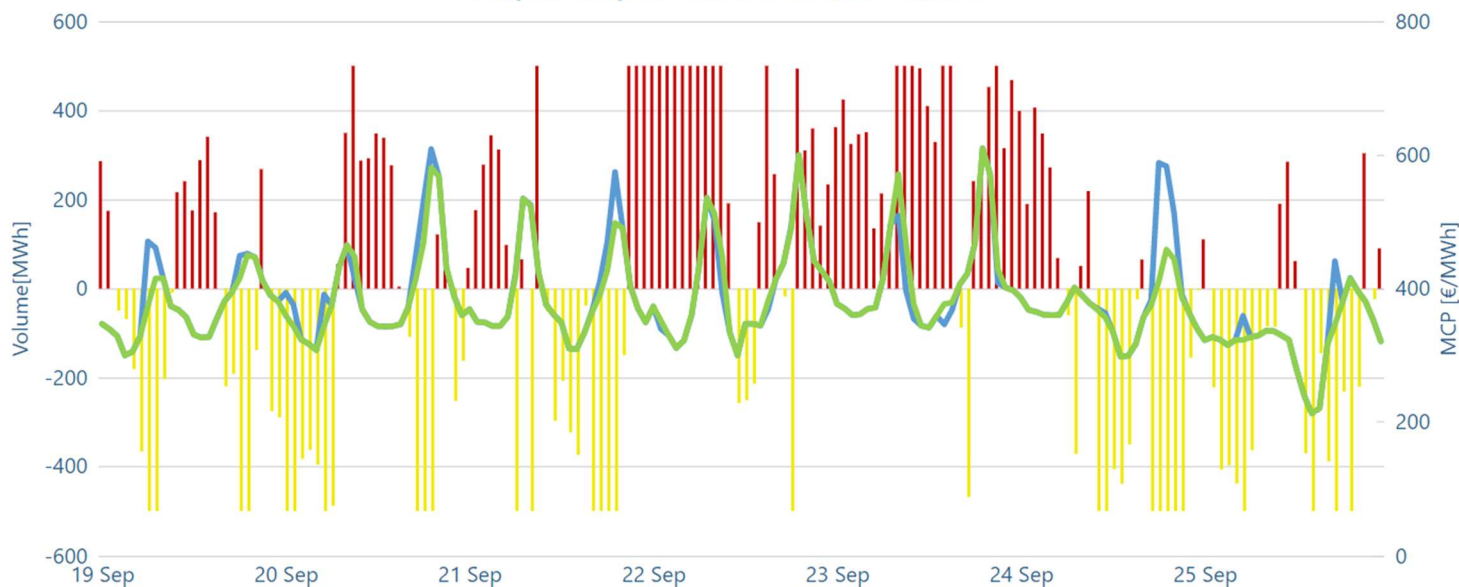


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

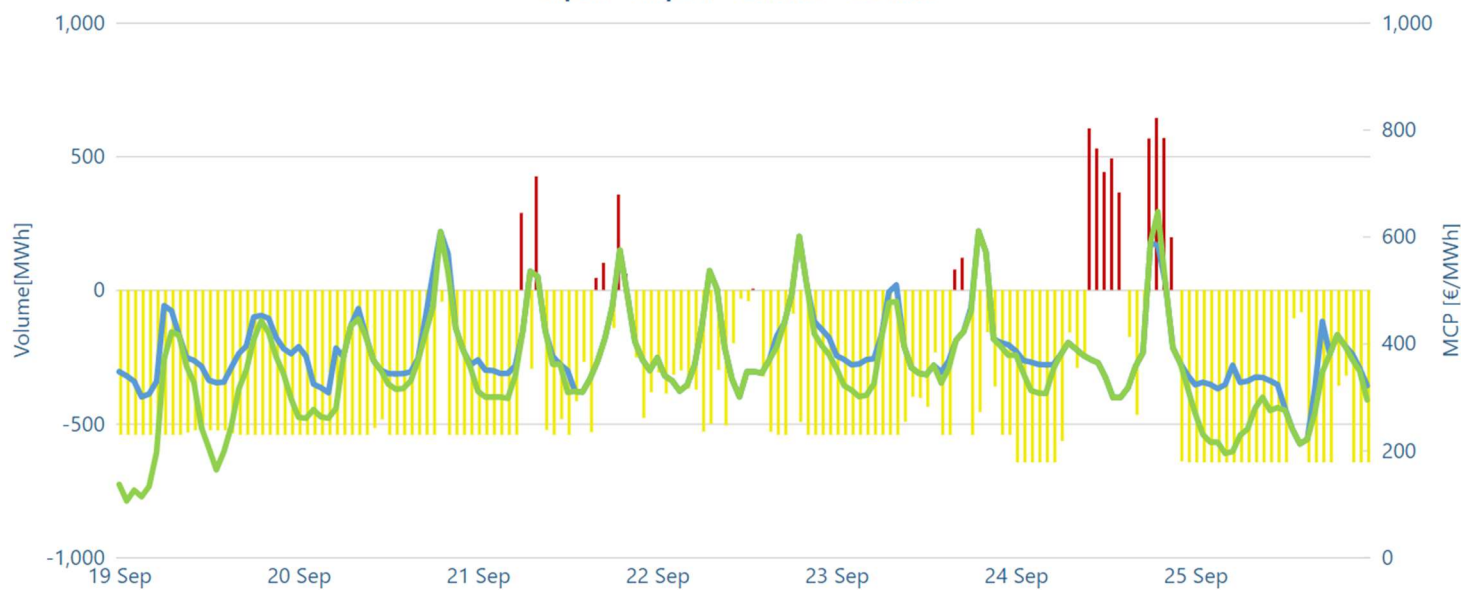
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



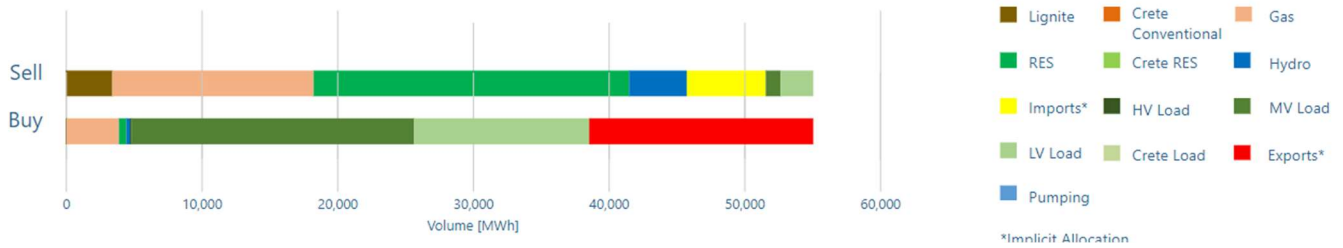
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

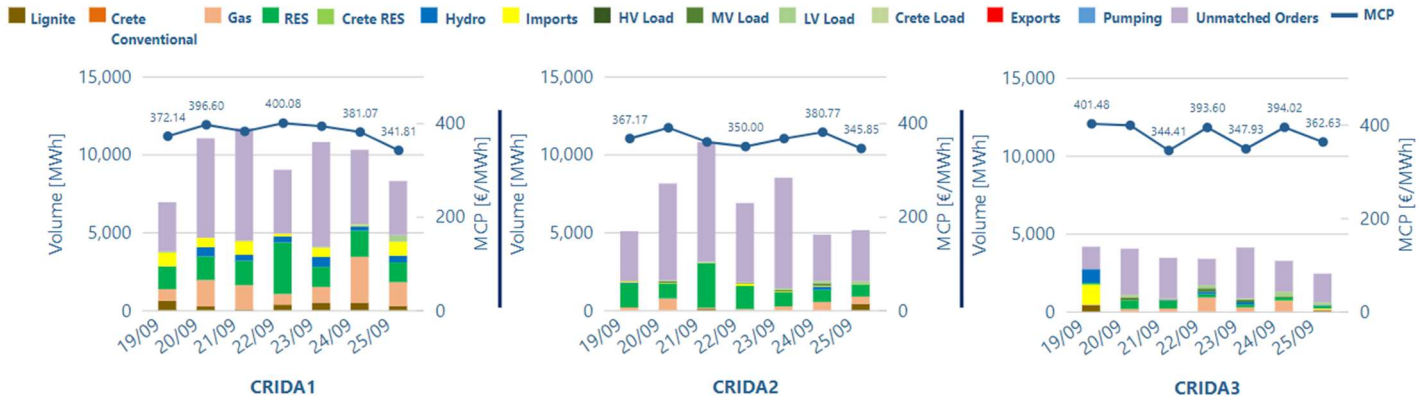


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

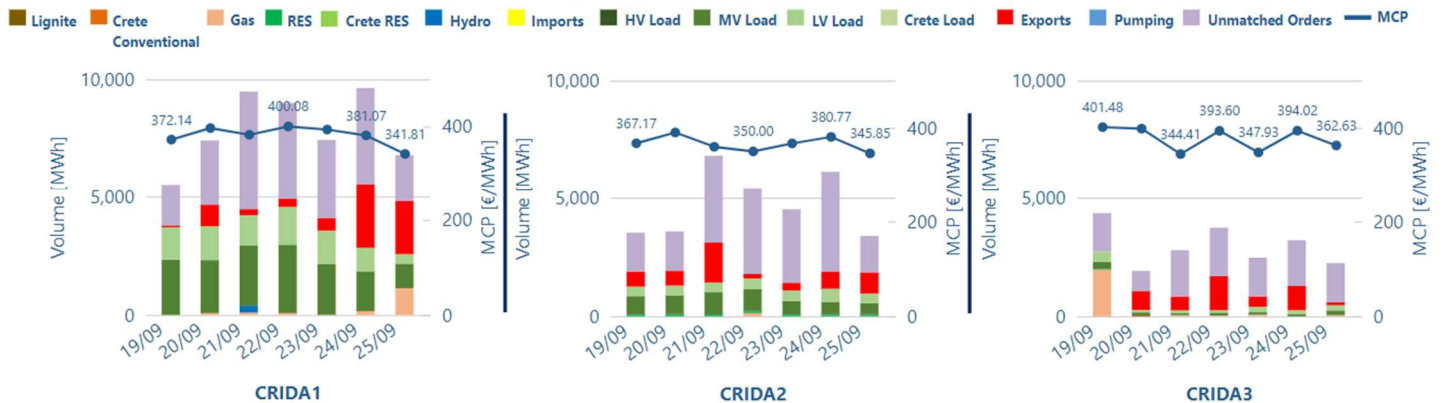
Aggregated traded volume



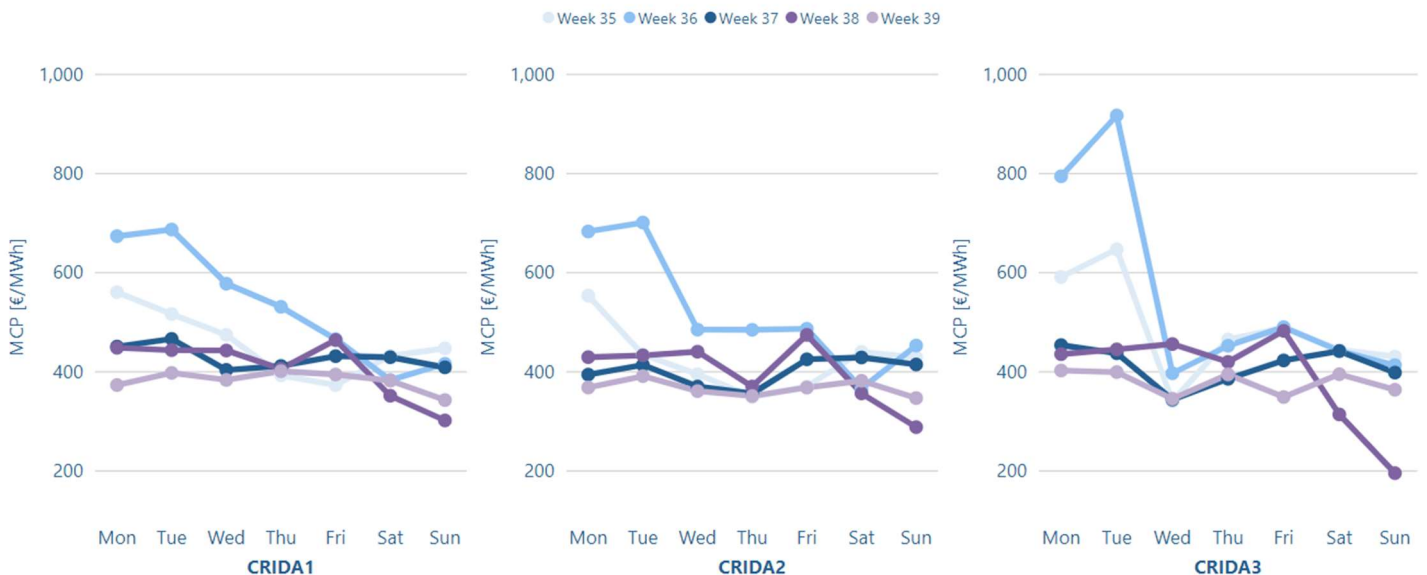
MCP, Volume & unmatched orders for Sell Side

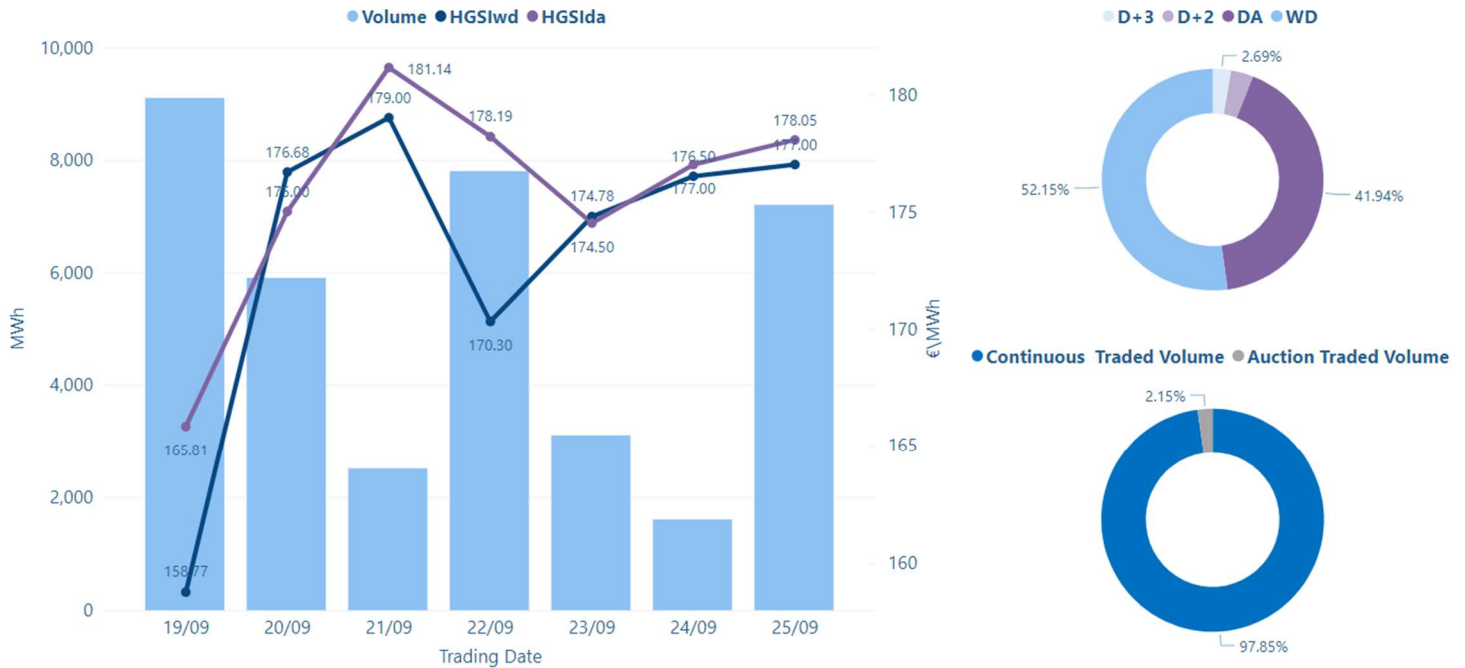


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

